NEVADA OIL PATCH

Briefing from the Commission on Mineral Resources

DIVISION OF MINERALS

REVISED March / April 2015

PRODUCTION SUMMARY

Total Nevada oil production for the period:	48,906.12 bbls
Production for the same period last year:	52,474.29 bbls

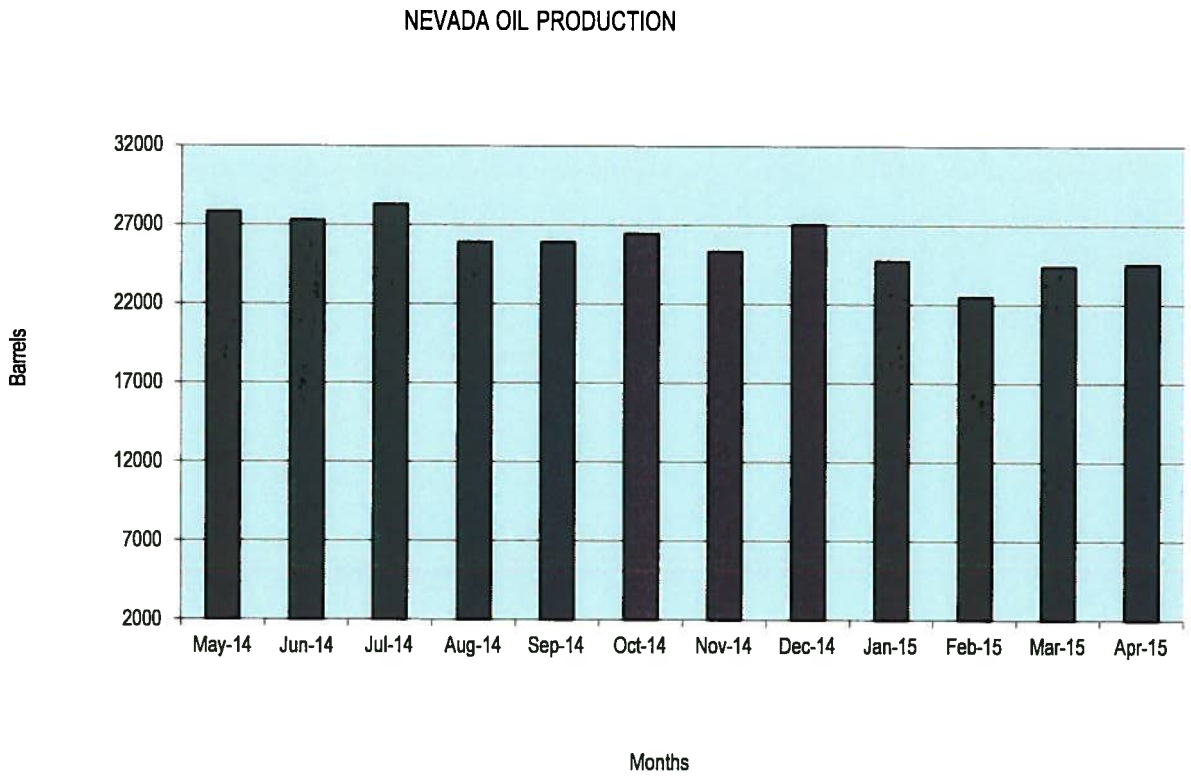
PERMITTING

Permits to drill issued by NDOM in the period:	0
Permits issued for the same period last year:	0

RIG COUNT

Rotary rigs operating during the period:	0
Rotary rigs operating same period last year:	0

WELLS DRILLED OR DRILLING DURING THE PERIOD



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NEVADA OIL PRODUCTION
MARCH / APRIL 2015

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
EAGLE SPRINGS FIELD: FIRST PRODUCTION - MARCH, 1954 - NYE COUNTY										
Wesco / Kirkwood Oil & Gas										
15-35	10.00	99	2	13.00	117	2				
35-35	0.00	0		0.00	0					
62-35	0.00	0		0.00	0					
54-35	529.00	6,293	31	542.00	5,776	30				
64-35	0.00	0		0.00	0					
44-35	0.00	0		0.00	0					
1-36	0.00	0		0.00	0					
2-36	277.00	3,992	31	329.00	3,851	29				
4-36	0.00	0		0.00	0					
5-36	826.00	641	31	975.00	615	28				
13-36	0.00	0		0.00	0					
23-36	634.00	1,241	31	674.00	1,073	26				
24-36	0.00	0		0.00	0					
43-36	12.00	50	16	14.00	45	14				
55-35	0.00	0		0.00	0					
73-35	204.00	8,446	31	252.00	8,480	30				
74-35	0.00	0		2.00	54	1				
82-35	144.00	24,482	31	174.00	24,028	29				
83-35	0.00	0		0.00	0					
84-35	0.00	0		0.00	0					
	2,636.00	45,244		2,975.00	44,039		5,611.00	89,283		
TOTAL	2,636.00	45,244		2,975.00	44,039		5,611.00	89,283	5,621,115.00	10,015,655
Number of Producing Wells	8			9						
Number of Shut In Wells	12			11						
TRAP SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1976 - NYE COUNTY										
Makoil, Inc.										
24-3	0.00	0		0.00	0					
12-23	0.00	0		0.00	0					
12-24	263.30	268	31	240.60	243	30				
12-32	483.00	4,150	31	487.00	4,375	30				
12-33	0.00	0		0.00	0					
12-34	271.15	276	31	255.45	258	30				
12-42	0.00	0		0.00	0					
12-43	1,472.68	31	31	1,343.58	28	30				
13-11	0.00	0		0.00	0					
13-11R	225.96	2,070	31	240.60	2,187	30				
13-14	384.14	10,780	30	395.05	11,002	30				
13-21X	227.93	1,315	31	237.63	1,360	30				
13-24	39.30	17	4	32.67	14	4				
13-31	287.86	1,800	31	262.38	1,628	30				
13-32	470.59	4,083	31	442.58	3,810	30				
13-33	99.23	188	31	94.06	176	30				
13-41X	806.59	6,998	31	756.44	6,513	30				
13-42	70.74	5,466	31	61.39	4,707	30				
14-23	160.14	1,648	31	152.48	1,557	30				
14-24	0.00	0		0.00	0					

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
Makoil, Inc.										
14-32	423.43	6,752	31	397.03	6,283	30				
14-34	0.00	0		0.00	0					
14-34X	89.40	559	31	86.14	534	30				
14-41	251.51	2,588	31	245.55	2,508	30				
14-44	328.12	12,776	31	310.89	12,012	30				
12-14	39.30	49	4	37.62	46	4				
2	504.37	106	31	537.38	93	30				
3	1,005.72	93,111	31	1,060.09	81,633	30				
8	10.46	20	6	23.78	18	7				
9	1,290.92	26,057	31	857.48	22,845	30				
16	216.15	22,705	31	231.98	19,906	30				
19	912.65	1,103	31	927.95	967	30				
23-41	207.15	7	31	214.37	6	30				
36-33	0.00	0		0.00	0					
	10,541.79	204,923		9,932.17	184,709		20,473.96	389,632		
Frontier Exploration										
13-1	187.00	186	31	196.00	180	30				
13-45	48.00	25	2	39.00	24	2				
13-46	0.00	0		0.00	0					
14-33	89.00	181	31	90.00	175	30				
14-42	115.00	343	31	93.00	332	30				
14-49	78.00	126	31	81.00	122	30				
14-49X	0.00	0		0.00	0					
	517.00	861		499.00	833		1,016.00	1,694		
TOTAL	11,058.79	205,784		10,431.17	185,542	0	21,489.96	391,326	15,457,249.68	51,584,327
Number of Producing Wells	31			31						
Number of Shut in Wells	10			10						
CURRANT FIELD: FIRST PRODUCTION - FEBRUARY, 1979 - NYE COUNTY										
Makoil, Inc.										
Currant #1	6.00	0		13.00	0	3				
TOTAL	6.00	0		13.00	0		19.00	0	2,355.00	2
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						
DUCKWATER CREEK FIELD: FIRST PRODUCTION - MAY, 1990 - NYE COUNTY										
Makoil, Inc.										
19-11	5.00	0	1	5.00	0	1				
TOTAL	5.00	0		5.00	0		10.00	0	19,284.00	76,131
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
BLACKBURN FIELD: FIRST PRODUCTION - APRIL, 1982 - EUREKA COUNTY										
Grant Canyon Oil & Gas										
#3	0.00	0		0.00	0					
#10	216.00	784	29	352.00	848	30				
#14	1,461.00	1,411	29	1,382.00	961	30				
#16	291.00	9,594	26	298.00	7,630	30				
#18	757.00	100,225	29	759.00	72,198	30				
#19	47.00	101	25	81.00	55,102	30				
#21	0.00	0		0.00	0					
TOTAL	2,772.00	112,115		2,872.00	136,739		5,644.00	248,854	5,554,498.00	35,899,342
Number of Producing Wells	5			5						
Number of Shut in Wells	2			2						
GRANT CANYON FIELD: FIRST PRODUCTION - SEPTEMBER, 1983 - NYE COUNTY										
Grant Canyon Oil & Gas										
#7	0.00	0		0.00	0					
#9	305.00	93	31	319.00	50	30				
#22-21	537.00	20,167	31	500.00	19,613	30				
#10	2,765.00	30,464	31	2,695.00	27,506	30				
TOTAL	3,607.00	50,724		3,514.00	47,169		7,121.00	97,893	21,414,435.00	9,802,451
Number of Producing Wells	3			3						
Number of Shut in Wells	1			1						
SPENCER FEDERAL LEASE: PRODUCTION - MAY, 1986										
TOTAL									86.00	
KATE SPRING FIELD: FIRST PRODUCTION - JANUARY, 1986 - NYE COUNTY										
Western General, Inc.										
Kate #1	300.00	3,000	5	300.00	3,000					
Kate #1A	1,166.00	15,839	26	1,183.00	14,805					
Kate #1C	0.00	0		0.00	0					
Taylor #1	198.00	9,231		249.00	8,551					
Taylor #2	0.00	0		0.00	0					
	1,664.00	28,070		1,732.00	26,356		3,396.00	54,426		
Makoil Inc.										
#12-2	376.79	8,151	31	533.34	7,979	30	910.13	16,130		
TOTAL	2,040.79	36,221		2,265.34	34,335		4,306.13	70,556	2,518,876.42	9,739,426
Number of Producing Wells	4			4						
Number of Shut in Wells	2			2						
TOMERA RANCH FIELD: FIRST PRODUCTION - DECEMBER, 1987 - EUREKA COUNTY										
Andromeda Oil / Neuhaus/Winn Expl.										
#3	0.00	0		0.00	0					
33-1B	0.00	0		0.00	0					
TOTAL	0.00	0		0.00	0		0.00	0	49,453.00	505,881
Number of Producing Wells	0			0						
Number of Shut in Wells	2			2						

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
NORTH WILLOW CREEK: FIRST PRODUCTION - APRIL, 1988 - EUREKA COUNTY										
Wesco/ Kirkwood Oil & Gas										
1-27	0.00	0		0.00	0					
6-27	0.00	0		0.00	0					
TOTAL	0.00	0		0.00	0		0.00	0	51,142.00	3,983
Number of Producing Wells	0			0						
Number of Shut in Wells	2			2						
THREE BAR FIELD: FIRST PRODUCTION - MARCH, 1990 - EUREKA COUNTY										
TOTAL									23,837.00	5,958
SANS SPRING FIELD: FIRST PRODUCTION - MARCH, 1993 - NYE COUNTY										
Grant Canyon Oil & Gas										
5-14	0.00	0		0.00	0					
12-14	0.00	0		0.00	0					
5-14A	110.00	0	4	66.00	0	3				
TOTAL	110.00	0		66.00	0		176.00	0	279,306.00	4,205,523
Number of Producing Wells	1			1						
Number of Shut in Wells	2			2						
BACON FLAT FIELD: FIRST PRODUCTION - JANUARY, 1981 - NYE COUNTY										
Grant Canyon Oil & Gas										
#23-17	0.00	0		0.00	0					
23-17A	477.00	155	31	373.00	130	26				
TOTAL	477.00	155		373.00	130		850.00	285	1,056,483.00	435,178
Number of Producing Wells	1			1						
Number of Shut In Wells	1			1						
GHOST RANCH FIELD: FIRST PRODUCTION - AUGUST, 1996 - NYE COUNTY										
Wesco / Kirkwood Oil & Gas										
#38-35	240.00	13,631	31	205.00	13,267	30				
#48-35	220.00	13,270	31	188.00	12,916	30				
#47-35	412.00	9,873	31	351.00	9,609	30				
	872.00	36,774		744.00	35,792					
Makoil #2-21X	183.56	10,085	31	427.89	9,468	30				
TOTAL	1,055.56	46,859		1,171.89	45,260		2,227.45	92,119	664,853.46	7,187,670
Number of Producing Wells	4			4						
Number of Shut in Wells	0			0						
SAND DUNE FIELD: FIRST PRODUCTION- JANUARY, 1998 - NYE COUNTY										
Wesco / Kirkwood Oil & Gas										
#88-35	613.00	860	28	224.00	255	8				
TOTAL	613.00	860		224.00	255		837.00	1,115	167,573.00	586,391
Number of Producing Wells	1			1						
Number of Shut in Wells	0			0						

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O
DEADMAN CREEK - FIRST PRODUCTION - MAY, 1997 - ELKO COUNTY										
TOTAL									367.00	
TOANO DRAW FIELD: FIRST PRODUCTION - JANUARY, 2007 - ELKO COUNTY										
TOTAL									1,964.00	29,121
HUMBOLDT FIELD: FIRST PRODUCTION - APRIL, 2014 - ELKO COUNTY										
Noble Energy										
#M2C-M2-21B	0	0		0	0					
TOTAL	0	0		0	0		0	0	2,755.77	0
Number of Producing Wells	0			0						
Number of Shut in Wells	1			1						
HUNTINGTON FIELD: FIRST PRODUCTION - NOVEMBER, 2014 - ELKO COUNTY										
Noble Energy #K1L-1V	0.00	0		614.58	0	31				
TOTAL		0		614.58	0		614.58	0	2,862.10	0
Number of Producing Wells	0			1						
Number of Shut in Wells	1			0						

	MARCH Barrels Oil	MARCH Barrels H2O	Days	APRIL Barrels Oil	APRIL Barrels H2O	Days	Bi-Monthly Total Oil	Bi-Monthly Total H2O	Cumulative Total Oil	Cumulative Total H2O

NEVADA GAS PRODUCTION MARCH / APRIL, 2015

KATE SPRING FIELD: FIRST PRODUCTION - NOVEMBER, 1988

	MARCH MCF	APRIL MCF	Bi-Monthly Total	Cumulative Total
Makoil				
12-2	75	75	150	
Western General				
Kate 1	20	20	40	
Kate 1A	119	121	240	
Kate 1C	0	0	0	
Taylor 1	19	24	43	
Taylor 2	0	0	0	
Noble Energy				
K1L-1V	0	263	263	
Total	233	503	736	360,961
Number of Producing Wells	4	5		
Number of Shut In Wells	3	2		

SUMMARY: NEVADA OIL AND GAS PRODUCTION

March Oil Production	24,381.14				
April Oil Production		24,524.98			
Bi-Monthly Oil Total			48,906.12		
Cumulative Nevada Oil Production (1954-Present)				52,878,106.43	
Bi-Monthly H2O Total			991,431		
Cum. Water Production (approx 1994-Present)					130,006,440
Number of Producing Wells					
March	60				
April	67				
Number of Shut In Wells					
March	36				
April	34				
March Gas Production	233				
April Gas Production		503			
Bi-Monthly Gas Total			736		
Cumulative Nevada Gas Production (1988-Present)				360,961	
Number of Producing Gas Wells					
March	4				
April	5				
Number of Shut In Gas Wells					
March	3				
April	2				

Remarks: Revised report due to Noble Energy's April reporting