

JIM GIBBONS
Governor

**STATE OF NEVADA
PUBLIC UTILITIES COMMISSION OF NEVADA**

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The Honorable Jim Gibbons
Governor of Nevada
Executive Chamber
State Capitol
Carson City, NV 89701

Dear Governor Gibbons:

On behalf of the Public Utilities Commission, I am pleased to present you with the 2007 Biennial Report. The report is published pursuant to Nevada Revised Statutes 703.180 and is a detailed description of the most significant cases, decisions and other Commission activities from July 1, 2004, through June 30, 2006.

During this biennium, the Commission has been challenged with several major utility cases and has also addressed a number of important utility issues. The Commission has worked with the utilities to lessen the effects of rising energy costs and price volatility on consumers. Telecommunication industry rates have been stable and there were no rate increase applications filed with the Commission. The Commission has also been actively involved with regulatory matters before the Federal Energy Regulatory Commission and the Federal Communications Commission.

In addition, the Commission has continued its commitment to administrative efficiencies. We have developed and are in the process of implementing an Electronic Filings and Records Management System. This system is currently in the testing stage and will be available in the near future. This system allows the Commission to accept and process documents and fees electronically. Public records will be available and accessible 24 hours a day, seven days a week.

We will continue to seek new ways to increase operating efficiencies, while being objective, practical and fair in the discharge of our regulatory responsibilities.

Thank you for your leadership and, on behalf of the Commission, we look forward to continuing to be of service to the state and to the people of Nevada.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don Soderberg".

Don Soderberg
Chairman

The Public Utilities Commission of Nevada
has offices in northern, southern and rural Nevada:

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About the Public Utilities Commission

MISSION

To enable universal access to affordable, efficient, safe and reliable utility service in Nevada, the Public Utilities Commission (Commission) will foster fair competition in utility markets where appropriate and encourage innovation in the provision of utility services and serve as an effective surrogate for competition where it does not exist. In this regard, the Commission will take particular care to thoroughly examine the books and records of all regulated utilities. Additionally, the Commission will ensure that all of its decisions are based on a fair and impartial examination of the evidence, as well as exhaustive investigation. Where competition does not exist, the Commission is to balance the interest of customers and shareholders of public utilities by providing utilities with the opportunity to earn a fair return on their investments while providing customers with just and reasonable rates.

The Public Utilities Commission (Commission) regulates public utilities engaged in electric, natural gas, telephone, water and sewer services; gas and electric “master meter” service at mobile home parks; and some propane systems. The Commission is also involved in monitoring gas pipeline and railroad safety.

The 2007 Biennial Report is published in accordance with Nevada Revised Statutes (NRS) 703.180, which requires that the Commission publish biennial reports concerning its proceedings. This Biennial Report covers the period from July 1, 2004, through June 30, 2006, and is intended to be informative and does not take the place of official Commission orders or policies.

Anyone with Internet access may review the Commission’s agenda, agenda minutes, notices and orders by visiting the Commission’s home page at “<http://pucweb1.state.nv.us/PUCN>”. Regularly scheduled and special agenda meetings are also broadcast live and available for playback. These features are available under “Administration and Forms” from the home page.

Commission records are available for public inspection at its offices in Carson City and Las Vegas, Monday through Friday, 8 a.m. to 5 p.m. A fee of \$.25 per page may be charged for the cost of copying. Commission records are also available on our website at no charge.

Chapters 703 and 704 of the NRS set forth the enabling legislation and framework for the Commission’s regulatory duties. As a state agency, the Commission is also subject to the Administrative Procedure Act and the Nevada Open Meeting Law requirements as delineated in NRS Chapters 233B and 241, respectively, and performs its regulatory and “quasi-judicial” functions in accordance with these statutes.

VISION STATEMENT

The Commission envisions an environment where utility ratepayers are protected from the effects of unreasonable and unfair business practice and the sellers of utility services regulated by the Commission are provided impartial regulation; where economic and technical efficiency are maximized for ratepayer benefit; where the long-term reliability of utility services is maximized; and where ratepayers receive safe, economic, efficient, prudent, accessible and reliable services; and sellers of competitive utility services are free to compete for customers in a market void of regulatory barriers to entry. The Commission also envisions a market environment where those utility services that are not offered competitively are appropriately regulated to assure universal access to safe and reliable utility service at rates that are just and reasonable while affording shareholders a fair opportunity for reasonable return on their investments. The Commission strives to increase diligence, in-depth and well researched work product and a high level of performance internally.

Specifically, the Commission provides initial notice of filings and Commission initiated rulemakings or investigations to the public and the parties involved. In the event that no formal protests or petitions for leave to intervene are filed within the time frame set forth in the notice, the Commission will often consider the Staff of the Commission's (the Regulatory Operations Division of the Commission and hereinafter referred to as Staff) recommendation for resolution of the matter at an agenda meeting. However, if a hearing is warranted, a Commissioner or Utilities Hearings Officer is assigned to govern the proceedings and act as the Presiding Officer over hearings held for either contested cases or rulemakings.

In contested cases, the Presiding Officer acts in a quasi-judicial manner by receiving and ruling on the admissibility of evidence and amendments to pleadings, acting upon any pending motions which do not involve a final determination of the proceeding, issuing appropriate interim orders, ruling on all procedural matters, setting time frames for testimony and suggesting findings of fact and conclusions of law for approval by the full Commission. Witnesses are presented and subject to cross-examination by parties to the case, Commissioners and advisors to Commissioners.

The Commission conducts public agenda meetings to deliberate towards decisions or take action on matters over which it has supervision, control, jurisdiction or advisory power. All matters over which the Commission has supervision, control, jurisdiction or advisory power must be approved by a quorum of Commissioners during a public agenda meeting. Thus, during these meetings, the Commission receives Staff's recommendations for resolution of matters that did not go to hearing and votes on draft Orders presented by the Presiding Officer for final determination of matters in which hearings have been held. Most decisions reached at these meetings become final upon issuance of a written Order.

Members of the Commission



Donald L. Soderberg, Esq.

Chairman

Donald L. Soderberg, Esq. was named Chairman of the Public Utilities Commission on July 14, 1999 by Governor Kenny Guinn and was appointed to a second four-year term effective September 30, 2004. Chairman Soderberg has been regulating Nevada utilities since 1995 when then Governor Bob Miller appointed him to the Public Service Commission (the Public Utilities Commission's predecessor).

An act of the 1997 Session of the Nevada Legislature restructured the Public Service Commission from a five-member commission to two three-member commissions, thus forming the Public Utilities Commission and the Transportation Services Authority. Upon this restructuring, Chairman Soderberg served on the Transportation Services Authority. He joined the Public Utilities Commission in December of 1998.

Chairman Soderberg received his undergraduate degree from the University of Nevada, Las Vegas and his juris doctorate from the University of San Diego School of Law. He has worked for former United States Senator Paul Laxalt of Nevada, and his legal expertise is in environmental and gaming issues. The author of numerous articles and publications, Chairman Soderberg has contributed to *Nevada Gaming Law*, a textbook on gaming regulation. He is a member of the National Association of Regulatory Utility Commissioners where he serves on the Committee on Telecommunications.

Chairman Soderberg's term expires on September 30, 2008.



Jo Ann P. Kelly

Commissioner

Jo Ann P. Kelly was appointed by Governor Kenny Guinn to fill the unexpired term of Commissioner Adriana Escobar Chanos beginning January 13, 2005, and ending September 30, 2005. Governor Kenny Guinn reappointed Commissioner Kelly to a four-year term effective October 1, 2005.

Commissioner Kelly previously served as a member of the Public Service Commission from 1985 to 1996. During her 11 years on the Public Service Commission, Commissioner Kelly presided over more than 200 regulatory proceedings. She served on the National Association of Regulatory Utility Commissioners (NARUC) Committee on Natural Gas and served as Chairman of the Western Conference Natural Gas Committee. Commissioner Kelly is again serving on the NARUC Committee on Natural Gas, and she is active in the U.S. Department of Energy / NARUC Liquefied Natural Gas Partnership and is a member of the Interstate Oil & Natural Gas Compact Commission.

Commissioner Kelly was appointed to the Public Utilities Commission in January 2000 on a temporary basis to participate in the adjudication of contested cases pending before the Commission in which Commissioner McIntire disqualified himself due to his previous positions with Regulatory Operations and the Attorney General's Bureau of Consumer Protection.

Commissioner Kelly is a retired Certified Public Accountant. She holds a bachelor's degree in chemistry from Mt. St. Mary's College in Los Angeles and a master's degree from the University of Chicago, and received her accounting education at the University of Nevada, Las Vegas.

Commissioner Kelly's term expires September 30, 2009.



Rebecca Wagner

Commissioner

Rebecca D. Wagner was appointed to the Public Utilities Commission by Governor Kenny Guinn to fill the unexpired term of Commissioner Carl Linvill beginning June 19, 2006.

Commissioner Wagner served as Governor Guinn's Energy Advisor and as the Director of the Nevada State Office of Energy (NSOE) from August 2005 to June 2006. As Energy Advisor and Director of the NSOE, she was directly responsible for recommending policies to the Governor and implementing policies adopted by the Governor and the Legislature, the management of NSOE activities and the representation of Nevada's energy interests among various regional and national organizations. In June 2006, Commissioner Wagner adopted, by regulation, the Leadership in Energy and Environmental Design (LEED) Green Building Rating System that will be used in determining eligibility for certain tax incentives for businesses that construct high-performance buildings.

Before joining the Governor's staff, Commissioner Wagner was the Public Information Officer for the Public Utilities Commission where she was responsible for providing the public, media, financial community, trade organizations and other interested groups with information about the Commission's decisions and activities regarding those utilities it regulates as well as serving as the Commission's spokesperson.

From 1997 to 2003, Commissioner Wagner worked in a variety of management positions for a geothermal company that through its affiliates owned, operated and developed geothermal projects. Over the course of seven years, Commissioner Wagner supervised the regulatory compliance issues of the Steamboat Geothermal Power Plants, represented the company at the state and local governments, organized and managed the environmental and regulatory permitting process of new projects, and served as the administrator of federal grants.

Commissioner Wagner holds a bachelor's degree in English from the University of Nevada, Reno. She is a member of the National Association of Regulatory Utility Commissioners and serves on the Committee on Electricity. Commissioner Wagner is also a member of the Western Interstate Energy Board, the energy arm of the Western Governors' Association and serves on the Committee on Regional Electric Power Cooperation.

Commissioner Wagner's term expires on September 30, 2007.

The Commission was created by an act of the 1997 Legislature when its predecessor organization, the Public Service Commission, was split into the Public Utilities Commission and the Transportation Services Authority.

The following is a list of the individuals who have served as members of the Commission since its creation:

Chairmen

Judy M. Sheldrew	October 1997 - July 1999
Donald L. Soderberg	July 1999 - present

Commissioners

Rebecca Wagner	June 2006 – September 2007
Carl B. Linvill	September 2003 – June 2006
Adriana Escobar Chanos	February 2001 – December 2004
Timothy Hay	October 1997 - December 1998
JoAnn Kelly	January 2000 - November 2000 January 2005 – September 2009
Richard M. McIntire	December 1999 - November 2003
Michael Pitlock	February 1999 - November 1999
Judy M. Sheldrew	October 1997 – October 2000
Donald L. Soderberg	December 1998 - September 2008
Lucy Stewart	October 1997 – January 1999

The Nevada Regulatory Process

COMMISSION PHILOSOPHY, STRUCTURE AND RESPONSIBILITIES

PHILOSOPHY

The Commission will strive to be efficient, flexible, impartial, objective, practical and diligent in its efforts to carry out its mission. The Commissioners will exhibit the highest standards of professional conduct, carrying out their duties with honesty, integrity and dedication to public service. The Commission will hold itself to the highest standards of professionalism, while fostering a commitment to mutual respect, and accessibility for each other and for those whom they serve.

COMMISSION

The Commission is comprised of three Commissioners who are appointed by the Governor to four-year terms. The Governor designates one of the Commissioners to act as Chairman of the Commission.

The Chairman is the Commission's Executive Officer and oversees the daily operations and all administrative functions of the agency. The Chairman approves contracts, requests amendments to the legislatively approved budget via work programs, delegates day-to-day processing of paperwork to the Administration Division and approves the hiring of personnel for the Commission Policy/Administration, and delegates the hiring of Staff personnel to the Directory of Regulatory Operations.

In contested matters, rulemakings, and investigations, a Commissioner is assigned to govern the proceedings to act as the Presiding Officer. The Presiding Officer, in contested cases, acts in a quasi-judicial manner by receiving and ruling on the admissibility of evidence and amendments to pleadings, acting upon any pending motions which do not involve a final determination of the proceeding, issuing appropriate interim orders, ruling on all procedural matters, setting timeframes for oral testimony and making findings of fact and conclusions of law for the full Commission to approve. Witnesses are presented and are subject to cross-examination by the other parties, Commissioners and Commissioners' advisors. Likewise, in rulemaking proceedings, the Presiding Officer receives public comment on proposed regulations.

All matters over which the Commission has supervision, control, jurisdiction or advisory power must be approved by a quorum of Commissioners during a public agenda meeting. Thus, during these meetings, the Commissioners vote on Staff recommendations for resolution of matters which did not go to hearing, and vote on other recommendations presented by the Presiding Officer for final determination of matters in which hearings have been held.

UTILITIES HEARINGS OFFICER

Senate Bill 438, passed by the 1999 Legislature, allowed the Commission to appoint one or more Utilities Hearings Officers to provide assistance with administrative hearings and proceedings. In October 2002, the Commission adopted regulations outlining the duties of the Utilities Hearings Officer. The Chairman has appointed two part-time Utilities Hearings Officers.

The Utilities Hearings Officer holds administrative hearings on applications to provide utility services, tariff rates, financial practices, jurisdictional issues and consumer complaints; writes administrative orders; and, arbitrates disputes between telecommunication providers. The Utilities Hearings Officer schedules and presides over administrative proceedings including prehearing conferences, consumer sessions, workshops, mediations, arbitrations, and hearings in rulemakings, investigations and contested cases. The Utilities Hearings Officer also researches and analyzes evidence while drafting proposed orders and opinions based on the record as well as state and federal law, which will be reviewed and voted on by the Commissioners. Finally, the Utilities Hearings Officer reviews petitions for reconsideration and drafts appropriate responses.

The decisions of a Utilities Hearings Officer are subject to appeal by the Commission in the same manner that the decisions of a Presiding Officer are subject to appeal and review by the Commission. The Utilities Hearings Officer, however, would not be able to vote on any matter before the Commission.

ADMINISTRATION

Administration is responsible for the overall administrative operations of the entire agency, to include Regulatory Operations. Administration ensures that all employees perform at a high level of competence and professionalism. Other responsibilities include: budget and fiscal management; human resources and management services; case management, including reviewing filings for administrative compliance; computer systems and operations; matters of policy and procedure; work organization, coordination, production, and results; as well as the timely docketing, complete filing and processing, and proper record keeping of Commission findings.

Administrative Support Services

Administrative Support Services encompasses the fiscal activities including budget preparation, maintenance, account reconciliation, accounts payable/receivable, payroll, purchasing, inventory, travel and training. In addition, Administrative Support Services reviews, docket, and distributes all filings with the Commission; prepares and processes legally sufficient notices and orders; manages the master docket files in electronic and paper format; prepares, distributes and posts notices of agenda meetings; and maintains the Commission's master calendar.

Case Management

Case Management is responsible for reviewing, docketing and distributing all filings with the Commission. This division prepares legally sufficient notices and orders as determined by the Commission; and also manages the master docket files, prepares agenda meeting notices and maintains the Commission's master calendar.

Computer Systems

Computer Systems is responsible for the direct provision of computer assistance services to all employees of the Commission; oversight and maintenance of the local area network for the Commission; maintenance and update of the database applications programs and records management system used by the Commission for docketing and docket tracking; security and data integrity of the database tables where the docketing information is stored; and oversight and maintenance of the Commission's video conferencing system and website.

POLICY ANALYSIS

Policy Analysis Division is responsible for providing policy, technical support, and advice to the Commissioners on various aspects of utility issues (i.e., telecommunications, electric, gas, water and sewer). This includes evaluating, analyzing and interpreting utility data; drafting opinions, orders, and regulations, and ensuring they are technically accurate, consistent, and complete; and providing policy and technical assistance to the Commission during hearings and rulemaking sessions and to General Counsel during all proceedings before state and federal courts as well as federal regulatory agencies.

Public Information Officer

Public Affairs and Consumer Education is responsible for coordinating all external communications with the public, media, financial community, trade organizations, and other interested groups. It monitors state legislative activities and produces reports as needed; interacts with other state agencies and branches of local, state, and federal government to increase understanding of Commission activities; coordinates emergency management activities; coordinates special meetings that allow the public to address the commission; and arranges meetings between members of the Commission and its staff with external parties. Additionally, the section is responsible for the production and dissemination of press releases, consumer informational brochures, various reports and other printed material; and manages consumer education activities and staff assigned to the division.

GENERAL COUNSEL

Commission General Counsel Division is responsible for representing the Commission's interests in all proceedings in state and federal court. In addition, the division represents the Commission's interests before various state and federal regulatory agencies, including the FERC. The division also counsels commissioners and administrative attorneys on legal and policy issues. The division reviews and approves notices, orders, notices of agenda meetings, regulations, legislation and other legal documents prepared by administrative attorneys and the legal case manager. The division is also responsible for reviewing the Commission's administrative procedures to assure compliance with the Administrative Procedures Act as well as other statutes and regulations applicable to the Commission.

REGULATORY OPERATIONS

The Director of Regulatory Operations (“DRO”) supervises and manages all aspects of the Regulatory Operations Staff, consisting of four operating divisions and Staff Counsel's division. The DRO ensures that all staff employees perform at a high level of competence and professionalism. Other responsibilities include: organizing and managing all staff regulatory functions including establishment of staff policy, making recommendations to the Commission regarding public utility matters, and assuring that: (1) public utilities comply with Commission regulations and provide safe and reliable service; (2) utility applications are processed in a timely manner; and (3) consumer issues are resolved fairly.

Staff Counsel

Staff Counsel Division performs the legal functions of Staff and is responsible for providing legal counsel and support to staff management and employees. These duties include formulating legal strategy and legal positions regarding utility filings; drafting case discovery; reviewing utility filings for legal adequacy and content; and preparing pleadings, briefs, responses to petitions, stipulations, and other filings applicable to the regulation of Nevada utilities. The division reviews and assists in the development of staff testimony and filings and ensures that staff's positions are in compliance with Nevada statutes and regulations. The division represents staff at Commission hearings and workshops, assists in the development of proposed regulations and legislation, and provides other legal support to staff divisions.

Resource and Market Analysis

Resource and Market Analysis Division (RMA) conducts engineering, economic, and quantitative analysis of electric, natural gas, and local telephone utility performance. The division analyzes general rate case applications, purchase gas adjustments, deferred energy cases, utility environmental permit applications (“UEPA”), and electric resource plans, as well as the effects of wholesale electrical and gas markets. The division monitors the effective implementation of electric renewable portfolio standards and demand-side management activities and forecasts Nevada’s electric energy and capacity requirements. The division also conducts investigations and drafts regulations.

Tariffs and Compliance

Tariffs and Compliance Division is responsible for the project management and audit of general rate case applications and analyzing tariff filings for electric, natural gas, telephone, and water and sewer utilities. The division is responsible for the project management and audit of deferred energy and purchase gas adjustment applications and mobile home park filings. The division analyzes and processes applications for licenses, certificates of public convenience and necessity, and changes in ownership. The division reviews annual report filings, tracks compliance for non-safety issues, and monitors universal energy charge collections.

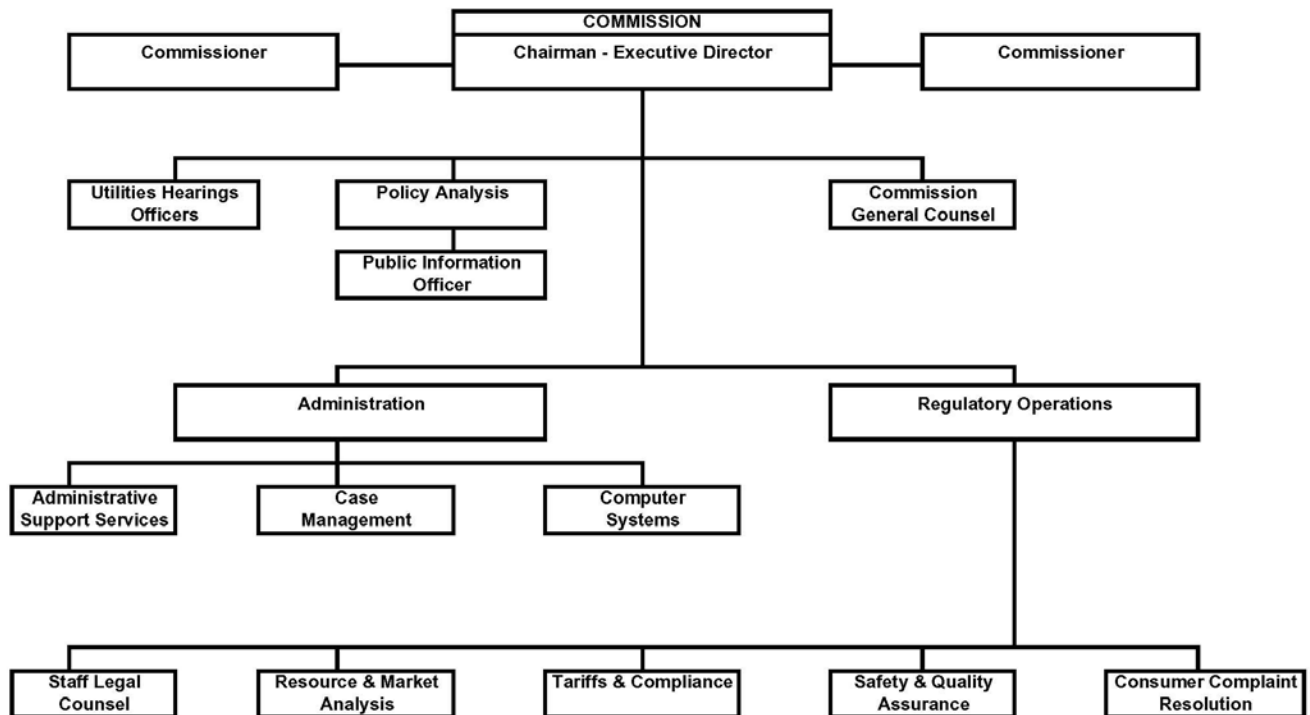
Safety and Quality Assurance

Safety and Quality Assurance Division is responsible for safety and service issues for utilities regulated by the Commission. The division implements a natural and liquefied propane gas (LPG), gas pipeline safety program in conjunction with the US Department of Transportation Pipeline and Hazardous Materials Safety Administration. The division implements a railroad safety program in conjunction with the US Department of Transportation Federal Railroad Administration. The division also monitors water and wastewater utilities for quality of service, environmental compliance, and financial performance. The division also reviews applications to modify or construct new railroad crossings and UEPA applications for construction permits for compliance with environmental requirements for new water and/or sewer facilities.

Consumer Complaint Resolution

Consumer Complaint Resolution Division is responsible for responding to utility consumer needs, problems, and inquiries. The division is responsible for receiving, investigating and mediating complaints that arise between customers and their serving utilities (i.e., electric, gas, telecommunications, water and sewer). The division also tracks complaint levels and appraises the Commission of arising problem areas. Additionally, it makes recommendations to the Commission and the utilities regarding possible changes in policies or practices relating to the improvement of customer service and complaint resolution.

Organizational Chart



Electric

The biennium from July 2004 through June 2006 was marked by volatile natural gas prices. Soaring prices for fuel and purchased power caused Nevada's gas and electric utilities many challenges. Both the Commission and utilities worked cooperatively to mitigate the effect of rising energy costs and price volatility upon the consumer. The Commission modified its regulations to include in rates more accurate estimates of energy costs to be experienced by the utility and enhances the timeliness of their implementation. Adoption of these regulations reduces the accumulation of energy costs that would be recovered from the consumer in a future period, including financing costs. Consumers benefit through both reduced financing costs and reduced rate volatility. Further, the Commission has used its existing statutory authority to establish the deferred energy cost recovery period to minimize rate changes. The utilities have taken advantage of these revised regulations and those adopted by the Commission near the end of the previous bi-annum to encouraged electric utilities to implement plans to reduce fuel and energy price volatility.

New Generation

In November of 2005, Barrick Goldstrike Mines' Western 102 Generation Facility came online. The addition of the 115 MW natural gas-fired plant opened up new generation capacity to Sierra Pacific Power Company's electric system.

In January of 2006, Nevada Power Company finalized its purchase of a 75 percent ownership interest in the natural gas-fired Silverhawk Power Station. The Silverhawk Power Station provides 420 MW of power to Nevada Power Company's customers.

In April of 2006, Nevada Power Company's Chuck Lenzie power plant became fully operational. The 1200 MW natural gas-fired plant consists of two 600 MW combined cycle units.

Also in April of 2006, Nevada Power Company placed Harry Allen Unit 4 into commercial operation. This 72 MW natural gas-fired combustion turbine will be used to provide power during peak demand periods.

New Generation Under Construction

Nevada Power Company is constructing 600 MW of natural gas-fired peaking generation at its Clark Generating Station. This generation will be installed in two blocks with approximately 400 MW due to be in commercial operation prior to the summer of 2008, and the remaining 200 MW due to be in commercial operation prior to the summer of 2009.

In November of 2004, the Commission approved Sierra Pacific Power Company's request to construct a new 541 MW gas-fired combined cycle generating unit at the Tracy Power Station. This project is expected to be completed prior to June of 2008.

Newmont Mining Corporation's coal-fired generating unit, the TS Power Plant, is scheduled to be in commercial operation in the summer 2008. This new resource will add 203 MW of base-load generation capacity to northern Nevada.

Transmission

The Harry Allen to Mead 500 kV Transmission line and transformer became fully operational on April 19, 2007. The project is the final component of Centennial Transmission Project – a project designed to transfer over 3000 MW of power from the APEX area north of Las Vegas to the western grid.

Both Nevada Power Company and Sierra Pacific Power Company continue to expand their sub-transmission, 230 kV to 120 kV transmission infrastructure, to meet the increasing demands of their customers.

Renewable Energy

During the biennium ORNI 7, the Burdette Geothermal generating plant was completed. This plant will produce 25 MWs of capacity and 215,916 MWHs of energy each year. Currently three additional geothermal plants in Northern Nevada are under construction (Galena 2, Desert Peak 2, and Galena 3) in the Steamboat area and the Nevada Solar One solar plant in Southern Nevada.

Nevada Power Company and Sierra Pacific Power Company issued a 2005 request for proposal for renewable energy proposals. From these proposals, eleven contracts were brought to the Commission for approval.

On April 1, 2004, and April 1, 2005, Nevada Power Company and Sierra Pacific Power Company filed their Renewable Portfolio Standard compliance report with the Commission and filed a revised report August 15, 2005. The report stated that there were insufficient solar renewable supplies available to meet the 2004 and 2005 requirements. The report also stated that Sierra Pacific Power Company met their 2004 and 2005 non-solar requirements, but Nevada Power Company claims that there were insufficient non-solar renewable supplies to comply. The Commission accepted a stipulated agreement in both 2004 and 2005 that provided exemptions for Nevada Power Company and Sierra Pacific Power Company's solar requirements for 2004 and 2005, and allowed Sierra Pacific Power Company to sell its excess renewable credits to Nevada Power Company to aid in their compliance. On April 1, 2006, Nevada Power Company and Sierra Pacific Power Company filed a Renewable Portfolio Standard compliance report with the Commission that reported the non-solar requirements had been met by Nevada Power Company and exceeded for Sierra Pacific Power Company, but that the solar requirements for 2005 had not been met.

Solar Energy Systems Demonstration Program

The Solar Energy Systems Demonstration Program was created by the passage of AB 431 in the 2003 legislative session and provides incentives to participants utilizing photovoltaics or solar energy for generating electricity. During the Solar Generations Program Year One, 74 applications were received, and 47 completed their projects with a total of 233 kW capacity and 466,830 kWh of annual energy generated.

During Solar Generations Program Year Two, 190 applied, 79 completed their projects with a total of 447 kW capacity and 895,054 kWh generated. Many of the public building and school applicants delayed their projects to Program Year 3 to utilize the higher rebate levels approved by the Commission's decision in 2006.

2005 Legislation Affecting Electric Utility Regulation

AB 236

Assembly Bill 236, which modified the net metering provisions, increased the net metering size to 30 kilowatts, and established the pricing of the energy supplied to the utility in excess of the customers' usage. Additionally, the utility facilities definition was modified to exclude facilities with generating capacity equal to or less than 150 kilowatts that use renewable energy as the primary fuel.

SB 256

Senate Bill 256 modified the general rate case and deferred energy application schedules, which are dependent upon if the utility serves a densely populated county or not. Pursuant to the definitions, Sierra Pacific Power Company is required to file a general rate case, at a minimum, every 24 months commencing October 3, 2005, and Nevada Power Company at a minimum, every 24 months commencing November 15, 2006. Further, the deferred energy applications were modified whereby commencing December 1, 2005, and every December thereafter Sierra Pacific Power Company shall file a deferred energy application. Commencing January 17, 2006, and every January thereafter Nevada Power Company shall file a deferred energy application. Additionally, due to the complexity of the process, the six-month suspension period has been extended to seven-months.

AB 3

Assembly Bill 3 increased the minimum percentage of electricity generated from renewable energy resources that must be a part of each electric service provider's generation portfolio. For 2005, the minimum requirement was raised from five to six percent and will increase thereafter until 2015. By 2015, and each year thereafter, providers of electric service must obtain no less than 20 percent of their electricity needs from renewable energy resources instead of the 15 percent previously required. Assembly Bill 3 also allows providers of electric service to meet up to 25 percent of the new renewable energy requirements from reduced energy consumption resulting from energy efficiency measures financed by the provider of electric service.

NEVADA POWER COMPANY
Deferred Energy Rate Cases

Docket No. 04-11028

On November 15, 2004, Nevada Power Company filed its annual deferred energy accounting adjustment application requesting recovery of \$115.9 million in deferred energy costs that were incurred from October 1, 2003, through September 30, 2004. In its order of March 18, 2005, the Commission approved a stipulation of the intervening parties that allowed for full recovery of the deferred balance with a two-year amortization period. The stipulation also increased the Base Tariff Energy Rate a total of \$127.9 million to reflect higher forecasted fuel and purchased power costs.

Docket No. 06-01016

On January 18, 2006, Nevada Power Company filed its annual deferred energy accounting adjustment application requesting recovery of \$171.4 million in deferred energy costs that were incurred from October 1, 2004, through November 30, 2006 and an increase of \$264.1 million to the Base Tariff Energy Rate. On April 21, 2006, the Commission approved the initial stipulation of the intervening parties that allowed for a \$111.7 million increase to the Base Tariff Energy Rate effective May 1, 2006. On July 12, 2006, the Commission approved the second stipulation of the intervening parties that allowed for full recovery of the deferred balance with a two-year asymmetric amortization period and decreased the Base Tariff Energy Rate by \$1.6 million effective August 1, 2006.

Docket No. 05-6003

On June 2, 2005, Nevada Power Company submitted a semi-annual application to increase the Base Tariff Energy Rate by \$62.4 million to reflect higher forecasted fuel and purchased costs. On September 27, 2005, the Commission approved Nevada Power Company's application as filed.

NEVADA POWER COMPANY
Petition for Judicial Review

On August 8, 2003, the Bureau of Consumer Protection filed a Petition for Judicial Review of the Commission's May 13, 2003, order regarding Nevada Power Company's annual deferred energy filing. The Petition was filed in the Eighth Judicial District Court of Nevada in Las Vegas and challenged the recovery of all costs associated with the filing. On September 8, 2003, the Commission filed its answer to the Bureau of Consumer Protection's Petition. The Commission's response cited a number of affirmative defenses to the allegations contained in the Bureau of Consumer Protection's Petition and asked that the court dismiss the Petition. The Bureau of Consumer Protection filed its opening brief on January 8, 2004 and the Commission and Nevada Power Company filed responding briefs on March 9, 2004. As of June 30, 2006, the court had not ruled on this matter.

SIERRA PACIFIC POWER COMPANY
General Rate Case

Docket No. 05-10003

On October 3, 2005, Sierra Pacific Power Company filed its general rate case application requesting an annual increase in general rate revenues of \$27.1 million. The requested amount was later reduced to \$3.2 million in Sierra Pacific Power Company's certification filing. The Commission's order of April 27, 2006, reduced rates by \$10 million annually, effective May 1, 2006.

SIERRA PACIFIC POWER COMPANY
Deferred Energy Rate Cases

Docket No. 05-1028

On January 14, 2005, Sierra Pacific Power Company filed its electric deferred energy rate case requesting recovery of \$27.7 million in deferred energy costs for December 1, 2003, to November 30, 2004. The Commission's order of April 7, 2005, authorized recovery of \$27.1 million over a one-year period, effective June 1, 2005.

Docket No. 05-12001

On December 1, 2005, Sierra Pacific Power Company filed its electric deferred energy rate case requesting recovery of \$46.7 million in deferred energy costs for December 1, 2004, to September 30, 2005. The Commission's order of June 12, 2006, authorized recovery of the requested \$46.7 million over two years, effective July 1, 2006.

SIERRA PACIFIC POWER COMPANY
Petition for Judicial Review

On June 8, 2004, Sierra Pacific Power Company filed a Petition for Judicial Review of the Commission's May 26, 2004, decision with respect to the Pinon Pine project in the general rate case. The petition was filed in the Second Judicial District Court of Nevada and is based on existing resource planning statutes and regulations as they apply to the Pinon project. On June 8, 2004, SPPC filed a petition for judicial review of the order. On January 25, 2006, the District issued its order vacating the Commission order and remanding to the Commission. On March 27, 2006, the Commission (and later the Bureau of Consumer Protection) appealed the District Court decision to the Nevada Supreme Court. As of June 30, 2006, the court had not ruled on this matter.

**Applications to Purchase Energy, Capacity and/or
Ancillary Service from a Provider of New Electric Resources
Were Filed By:**

NEWMONT MINING CORPORATION

Docket No. 04-12036

On December 23, 2004, Newmont Mining Corporation filed an application with the Commission to purchase energy, capacity and/or ancillary services from provider of new electric resources. On March 1, 2005, the Commission issued a compliance order conditionally approving Newmont Mining Corporation's NRS 704B application upon the termination of both the retail service agreement between itself and Sierra Pacific Power Company and the wholesale power agreement between Sierra Pacific Power Company and a Newmont Mining Corporation affiliate. Newmont Mining Corporation's NRS 704B application was but one of four filings related to its proposed transaction. A Newmont Mining Corporation affiliate, will build, own, and operate a 203 MW coal fuel power plant located on Newmont Mining Corporation's ranch located in Eureka County. Sierra Pacific Power Company and the affiliate entered into a wholesale power agreement whereby Sierra Pacific Power Company will purchase the power plant's entire output. The wholesale power agreement has an initial term of 15 years and may be extended up to an additional 10 years. Depending on Newmont Mining Corporation's demand, Sierra Pacific Power Company will sell 125 to 165 MWs of the output to Newmont Mining Corporation through a retail sales agreement. The remaining capacity not sold to Newmont Mining Corporation will be used by Sierra Pacific Power Company to serve its other customers. The price Sierra Pacific Power Company pays for the energy to serve the other customers varies from not only the cost of fuel, but also the capacity costs and variable operating costs. The power plant is expected to have a minimum 90 percent availability.

POWER PLANTS CONSTRUCTED & UNDER CONSTRUCTION

- ❖ Las Vegas Cogeneration II – Black Hills Energy
North Las Vegas, Clark County
230 megawatts
In-service January 2003
- ❖ Apex Generation Station – Mirant Corporation
Apex Industrial Park, Clark County
550 megawatts
In-service April 2003
- ❖ Bighorn – Reliant Energy
Primm, Clark County
550 megawatts
In-service February 2004
- ❖ Silver Hawk Power – Pinnacle West Energy
Apex Industrial Park, Clark County
570 megawatts
In-service May 2004
- ❖ Chuck Lenzie Generating Station – Nevada Power
(former Duke Energy project)
Apex Industrial Park, Clark County
1200 megawatts
Phase 1 - December 31, 2005
Phase 2 - March 31, 2006
- ❖ Western 102 Generation – Barrick Goldstrike Mines
Storey County
115 megawatts
December 2005
- ❖ TS Power Plant – Newmont Gold
Eureka County
203 megawatts
June 2008
- ❖ Tracy Combined Cycle Project – Sierra Pacific Power
Storey County
514 megawatts
June 2008

-
- ❖ Nevada Solar One – Solargenix
Clark County
64 megawatts
June 2007
 - ❖ Northern Nevada Corrections Center Biomass/Solar Plant – State of Nevada
Carson City
1.1 MW
June 2007
 - ❖ Desert Peak 2 Geothermal Plant – Ormat
Churchill County
13.7 megawatts
Mid 2007
 - ❖ Galena 2 Geothermal Plant – Ormat
Washoe County
10 megawatts
Late 2007
 - ❖ Galena 3 Geothermal Plant – Ormat
Washoe County
20 megawatts
Early 2008

**Transmission Line and Substation Projects in Nevada
Utility Environmental Protection Act
Permits to Construct Issued
July 2004 – June 2006**

Western 102 Generating Station

115 MW – 0.5 miles

115 MW of new gas-fired generation and 0.5 miles of new 120 kv transmission lines in Storey County. Provides customer owned generation for Barrick Goldstrike and one 8.4 MW generating unit is dispatched for use by Sierra Pacific Power Company.

TS Power Plant

203 MW – 4.75 miles

203 MW of new coal-fired generation and 4.75 miles of new 120 kV transmission lines in Eureka, County. Provides customer owned generation for Newmont Gold partially and approximately 80 MW of energy to Sierra Pacific Power Company in a long-term purchase power agreement.

Desert Peak 2 Geothermal Plant

19.85 MW

New 19.85 MW of geothermal generation utilizing binary and flash generating units at an existing generating plant site in Churchill, County.

Tracy Combined Cycle Project

514 MW

514 MW of new combined cycle gas-fired, air-cooled generation, new 345 kV electric substation, and 345 kV transmission interconnection adjacent to the existing Tracy Generating site in Storey County.

NNCC Renewable Energy Center

1.029 MW

1 MW wood-fired biomass generating unit and 28.7 kW solar electric generation with a 13.2 kV interconnection providing energy and hot water to the Northern Nevada Correction Center in Carson City. Surplus energy if available, to Sierra Pacific Power Company in a long-term purchased power agreement.

Ft Sage 345 kV Substation

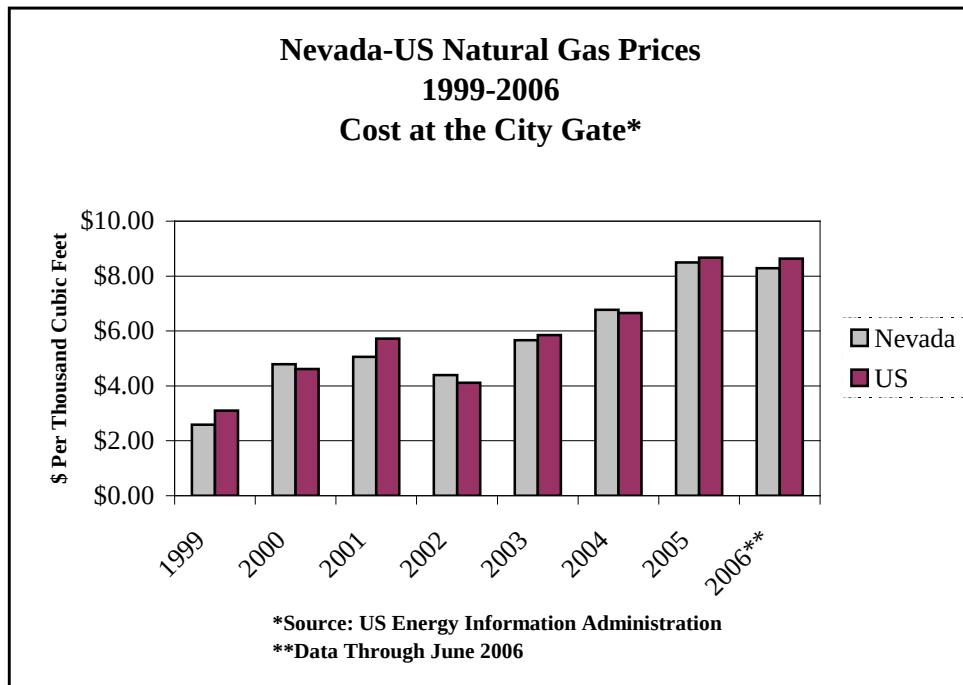
345 kV – 28 MVA

New 345 to 25 kV, 28 MVA electric substation with 345 kV interconnection to the Alturas 345 kV transmission line in Washoe County. Provides service to the Fish Springs Ranch Water Supply Project with 4.5 MW of pumping loads and allows for 10 MW of future load growth in the area.

Gas

High natural gas prices continued into 2004 and 2005, both nationwide and in Nevada. The increased demand for natural gas for power generation coupled with the 2005 hurricane season kept wholesale natural gas prices high and volatile. However, due to increased storage and the effects of Hurricane Katrina diminishing, natural gas prices finally stabilized in the summer of 2006.

Nevada's natural gas utilities have successfully been addressing the volatile energy market through "Purchased Gas Adjustment" applications and "Quarterly Base Tariff Energy Rate Adjustments".



SOUTHWEST GAS CORPORATION
General Rate Case

Docket No. 04-3011

On March 8, 2004, Southwest Gas Corporation filed an application to increase rates and charges for all classes of customers. The company proposed a rate increase of \$18.9 million in Southern Nevada and \$8.6 million in Northern Nevada. On August 26, 2004, the Commission authorized an adjustment to general rates of \$7.3 million in Southern Nevada and \$6.3 million in Northern Nevada.

SOUTHWEST GAS CORPORATION
Purchased Gas Adjustment Cases

Docket No. 05-5015

On May 16, 2005, Southwest Gas Corporation filed its annual deferred energy accounting adjustment application requesting recovery of \$35.2 million in its Southern Nevada Division and \$6.5 million in Northern Nevada Division of deferred energy costs that were incurred from April 1, 2004, through March 31, 2005. In its order of October 27, 2005, the Commission determined the deferred energy costs were prudently incurred and therefore entitled to full recovery. The Commission also approved increases to the Base Tariff Energy Rate of \$62.1 million for the Southern Nevada Division and \$15 million for the Northern Nevada Division based on forecasted increases to the wholesale cost of gas.

Docket No. 06-05018

On May 15, 2006, Southwest Gas Corporation filed its annual deferred energy accounting adjustment application requesting recovery of \$38.3 million in its Southern Nevada Division and \$8.0 million in Northern Nevada Division of deferred energy costs that were incurred from April 1, 2005, through March 31, 2006. In its order of October 26, 2006, the Commission approved a stipulation of the intervening parties that allowed for full recovery of the deferred balances

Quarterly Base Tariff Rate Adjustments

On March 6, 2006, the Commission approved a stipulation of the intervening parties that granted Southwest Gas Corporation's application to make quarterly adjustments to the Base Tariff Energy Rate pursuant to Chapter 429 (Senate Bill 238) of the 2005 Statutes of Nevada.

Docket No. 05-11022

On May 1, 2006, the initial quarterly Base Tariff Energy Rate adjustment became effective and was based on recorded gas costs for the 12-months ended February 2006, which resulted in a decrease of \$67,000 in the Southern Nevada Division and \$3 million in the Northern Nevada Division.

Docket No. 06-06049

On August 1, 2006, the second quarterly Base Tariff Energy Rate adjustment became effective and was based on recorded gas costs for the 12-months ended May 2006, which resulted in an increase of \$8.4 million in the Southern Nevada Division and \$678,000 in the Northern Nevada Division.

SIERRA PACIFIC POWER COMPANY
(Westpac Utilities)
General Rate Case

Docket No. 05-10005

On October 3, 2005, Sierra Pacific Power Company filed its general rate case application requesting an annual increase in general rate revenues of \$8.3 million. The Commission's order April 27, 2006, authorized an annual increase of \$4.5 million annually, effective May 1, 2006.

SIERRA PACIFIC POWER COMPANY
(Westpac Utilities)
Deferred Energy Rate Cases

Docket Nos. 05-5011 and 05-5012

On May 13, 2005, Sierra Pacific Power Company filed its deferred energy rate case requesting recovery, on a consolidated basis, of \$130,000 (LPG) and \$6.2 million (natural gas) respectively, of deferred energy costs for April 1, 2004, to March 31, 2005. The Commission's order of October 27, 2005, authorized recovery of the requested consolidated \$6.3 million over a one-year period, effective November 1, 2005.

Docket Nos. 06-05016 and 06-05017

On May 15, 2006, Sierra Pacific Power Company filed its deferred energy rate case requesting recovery of \$2.5 million (natural gas) and \$120,000 (LPG) respectively, on a consolidated basis, of deferred costs from June 1, 2005, through March 31, 2006. The Commission's order of October 30, 2006, authorized recovery of a consolidated balance of \$1.1 million over a one-year period.

2005 Legislation Affecting Gas Utility Regulation

SB 238

Senate Bill 238 became effective in June 2005. The bill allows a natural gas utility to include with its general rate case application a statement showing all increases and decreases in revenues, expenses and investments that may occur within 210 days after the application date. The increases and decreases in revenues, expenses and investments must be reasonably known and measurable. The bill also directed the Commission to open an investigatory docket to study, examine and review the various processes, theories and methodologies that may be used to establish just and reasonable rates for energy companies. The Legislature specifically requested the Commission investigate alternatives to the historical test year methodology. The report is due to the Legislature in the 2007 Legislative Session.

Telecommunications

The federal Telecommunications Act of 1996 assigned a number of specific responsibilities to state regulatory commissions, which are necessary to open local telecommunications markets to competition while advancing the longstanding public policy goal of universal service.

The process of introducing competition at the local level continues. The Commission has reviewed and approved negotiated interconnection agreements and arbitrated agreements that could not be resolved through negotiation. These agreements are precursors to local competition. Standards and criteria for the development of cost-based rates for interconnection, as well as unbundled network elements and wholesale rates are continuing to be reviewed and refined.

Pursuant to legislative directives, as well as the Communications Act, the Commission continues to provide for state funding of discounted rates for intrastate telecommunications services for low-income consumers, schools and libraries, and rural health care providers, to the extent that sufficient funding from federal sources is unavailable.

The Commission continues its efforts to ensure the existence of an environment conducive to the development of effective competition in both the local and long distance markets. The Commission continues to review and approve performance standards applicable to Incumbent Local Exchange Carriers (ILECs) regarding their provision of service to Competitive Local Exchange Carriers (CLECs). These reviews ensure that ILECs provide service to their competitors at a level which is at parity with the level of service the ILECs provide to their retail customers.

The Commission continues the implementation of the universal service goals of the Telecommunications Act to ensure that telecommunications services are available to consumers in rural areas at rates comparable to rates in urban areas.

On December 9, 2005, Nevada Bell Telephone Company, d/b/a SBC Nevada Bell Telephone Company, filed an application with the Commission to change its name to Nevada Bell Telephone Company, d/b/a AT&T Nevada. The application was granted.

On April 18, 2006, Central Telephone Company-Nevada, d/b/a Sprint of Nevada, filed an application with the Commission to change its name to Central Telephone Company d/b/a Embarq. The application was approved.

The Federal Communications Commission (FCC) approved the merger of AT&T and BellSouth on December 29, 2006, with conditions. As a result of this merger, AT&T Nevada will implement the conditions set forth in the agreement that includes a number of concessions with regard to special access, unbundled network elements, other wholesale items and net-neutrality concessions.

The telecommunications industry is moving towards Voice-over Internet Protocol technology. This will not only have an impact on competition but will also change the infrastructure, as we know it today. The future will bring multimedia services over broadband access to include wireless broadband. During the period 2007-2012, we can expect an optical infrastructure in joint use that will provide common facilities for telecommunication services and digital media contents over IP-based networks. The role that regulators will play under this technology remains to be determined. The classification of broadband (telecommunications or information services) by the FCC will determine the degree of regulation that will be exercised over these providers.

2005 Legislation Affecting Telecommunications Utility Regulation

SB 210

Senate Bill 210 was passed during the 73rd Regular Session of the Nevada Legislature. An act that allows for applicable regulation of county-owned telephone systems concerning the Universal Service Fund. The Commission has established a regulation requiring a county-owned telephone system to participate in the fund to maintain the availability of telephone service administered by the Commission; providing the criteria for a county-owned telephone system to qualify for disbursement of money from the fund; and providing other matters properly relating thereto.

NEVADA INCUMBENT LOCAL EXCHANGE CARRIERS

Company	Region
Beehive Telephone Company Inc. of Nevada	White Pine / Elko Counties
Sprint of Nevada	Las Vegas / Clark County
Centurytel	Owyhee / Mountain City Northern Elko County
Churchill County Telephone	Fallon / Churchill County
Frontier Communications of Nevada	Wells
Filer Mutual Telephone Company	Jackpot / Elko County
Lincoln County Telephone System, Inc.	Lincoln County
Moapa Valley Telephone Company	Moapa Valley / Clark County
SBC Nevada	Reno / Sparks / Carson City
Humboldt Telephone Company	Humboldt / Elko Counties
Rio Virgin Telephone Company	Mesquite / Clark County
Rural Telephone Company	Elko County
Verizon Nevada	Douglas County

Other Telecommunications Entities Registered with the Commission

Type	Number of Firms
Interexchange Phone Companies (large)	4
Interexchange Phone Companies (small)	9
Cellular Phone	56
Alternative Operator Service Providers	40
Telecommunications Resellers	292
Competitive Local Exchange Companies ¹	133

¹ For companies with both basic and interexchange authority, there are no breakouts as to whether customers are local or long distance.

Water and Wastewater

The Commission regulates about 30 water and wastewater utilities serving approximately 22,000 customers in the State of Nevada. The Safety and Quality Assurance (SQA) Division of the Commission is responsible for ensuring that water utilities deliver clean, safe, and reliable water to their customers at reasonable rates and that wastewater utilities provide reliable sewer service to their customers at reasonable rates. The SQA Division monitors these utilities for quality of service, environmental compliance, and financial performance. The SQA Division also reviews UEPA applications of construction permits for compliance with environmental requirements for new water and/or wastewater facilities.

Water quality, supply and wastewater discharge issues are governed by various federal and state agencies. The SQA Division works collaboratively and closely with these other agencies to ensure utility conformance.

From July 1, 2004 through June 30, 2006, the Commission considered evidence in 67 water related dockets. These dockets included:

- 12 dockets dealing with UEPA permits,
- 11 dockets dealing with the modification of an existing Certificate of Public Convenience (CPC),
- 10 dockets dealing with utility tariff Rule and Schedule modifications,
- five dockets dealing with the issuance of a new CPC,
- four dockets dealing with discontinuance of service and/or transfer of ownership (Crystal Clear Water Co., Inc., Palomino Water Association, Indian Springs Sewage Co., and Sheridan Acres Water Company, Inc.), general rate cases (Spring Creek Utilities Co., Utilities, Inc. of Nevada, Crystal Clear Water Co., Inc., and Spirit Mountain Utility Co., Inc.), and complaints (all were against Utilities, Inc. of Central Nevada),
- three dockets dealing with Order to Show Cause (Spring Creek Utilities Co., Indian Springs Sewage Co., Inc., and Indian Springs Water Co.),
- two dockets dealing with water rights (Pahrump Utility Co., Inc., Indian Springs Water Co., Inc.), implementing a rate surcharge (Spirit Mountain Utility Co., Inc. and Crystal Clear Water Co., Inc.), stock transfers (Desert Utilities, Inc. and Utilities, Inc.), and requesting a Commission declaratory order (Utilities Inc. of Central Nevada and Regulatory Operations Staff), and
- one docket dealing with the issuance of a promissory note (Crystal Clear Water Co., Inc.), the appointment of a receiver (Crystal Clear Water Co., Inc.), the approval of a master plan (Utilities Inc. of Central Nevada), a connection moratorium (Crystal Clear Water Co.), an interim operator authorization (Crystal Clear Water Co.), and an investigatory docket (Utilities, Inc. of Central Nevada).

In addition, the SQA Division conducted 16 utility reviews. The reviews included on-site visits, managerial and financial reviews, and operational and maintenance reviews.

Rail Safety

The Commission's SQA Division has a Rail Safety Program and a Gas Pipeline Safety Program, both performed in conjunction with agencies of the U.S. DOT. Additionally, SQA monitors and tracks compliance with Nevada's Call-Before-You-Dig statute. The Commission's oversight of this statute promotes compliance that protects the underground infrastructure on which Nevada depends for reliable utility services.

Pursuant to NRS 703.1545, the Commission has entered into the state Participation Program with the US Department of Transportation and the Federal Railroad Administration (FRA).

The agreement provides that the Commission shall employ FRA certified inspectors in one or more of five inspection disciplines. The disciplines for compliance with federal rail safety regulations are found in Title 49 Code of Federal Regulations. The Commission employs inspection personnel in the following disciplines: hazardous materials; operation practices; track; and, motive power and equipment.

Section 205 of the FRA Act of 1970 (Act) provides for national uniformity of rail safety laws, regulations and standards. The Act prohibits states from adopting or enforcing additional or more stringent regulations except in certain cases. The Act allows states to adopt or continue to enforce any law or regulation related to railroad safety only until the subject matter is covered in a regulation or order issued by the FRA. The Act also indicates that states may adopt or enforce an additional or more stringent rule or regulation only if it meets three tests: 1) it is necessary to eliminate or reduce an essentially local safety hazard; 2) it is not incompatible with any law or regulation of the federal government; and, 3) it is not an unreasonable burden to interstate commerce.

Although Nevada is limited in many ways from establishing rail safety regulations, the state does have some rail safety regulations contained in NAC 703, 704 and 705. Nevada has regulations governing clear areas around the tracks and walkways for rail employees.

The Rail Safety Program performed inspections in the following four categories during the corresponding fiscal years.

- Track
 - 2002 256 reports, 4647 units inspected, 231 defects
 - 2003 72 reports, 782 units inspected, 77 defects
 - 2004 276 reports, 3777 units, 141 defects
 - 2005 378 reports, 3145 units, 231 defects
 - 2006 383 reports, 3234 units, 218 defects
- Operating Practices- measures inconsistencies with federal and state procedures as “exceptions” and reports accordingly
 - 2002 748 reports, 1211 units, 27 defects
 - 2003 612 reports, 756 units, 20 defects
 - 2004 597 reports, 689 units, 19 defects
 - 2005 454 reports, 631 units, 46 defects
 - 2006 668 reports, 1052 units, 22 defects
- Hazardous Materials
 - 2002 94 reports, 226 units inspected, 10 defects
 - 2003 492 reports, 1296 units inspected, 53 defects
 - 2004 324 reports, 703 units, 43 defects
 - 2005 444 reports, 686 units, 54 defects
 - 2006 186 reports, 418 units, 25 defects
- Motive Power & Equipment
 - 2002 637 reports, 5030 units inspected, 1246 defects
 - 2003 1313 reports, 9386 units inspected, 1767 defects
 - 2004 1207 reports, 5420 units, 785 defects
 - 2005 1438 reports, 5078 units, 623 defects
 - 2006 1482 reports, 8016 units, 509 defects

Gas Pipeline Safety

Nevada residents continue to benefit from the pipeline safety partnership between the Commission and the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration's Office of Pipeline Safety. The Pipeline Safety State Grant Program administered by the Office of Pipeline Safety funds up to 50 percent of the Commission's Gas Pipeline Safety Program. Each year, the Office of Pipeline Safety conducts an evaluation of the Commission's Pipeline Safety Program. For the last four out of five years, the Commission's safety program has earned the maximum possible score awarded by the Office of Pipeline Safety during its evaluation.

The Pipeline Safety Program involves the inspection of liquid propane and natural gas systems statewide. Staff engineers monitor the design, construction, operation and maintenance of the gas systems under Commission jurisdiction. The Staff engineers inspect the local natural gas distribution companies, the natural gas master metered distribution systems found in mobile home parks, as well as mobile home parks of 10 or more customers served by underground distribution systems. The Staff engineers can also act as an agent of the Office of Pipeline Safety during the inspection of construction projects for new interstate pipelines.

The population growth in Nevada has led to a significant expansion in the state's gas infrastructure. The oversight, inspection and investigation of gas system operators by the Staff engineers have provided Nevadans with a high level of safety during these past several years of rapid and unprecedented growth.

Tabulated below are the number of field days the Staff engineers spent on annual operation and maintenance audits, construction inspections, and pipeline incident investigations for the past biennium. Inspections were made on intrastate transmission pipelines, distribution pipelines, direct sale pipelines, master meter distribution systems and liquid propane distribution systems. The inspection field-days are in the following categories:

Field Days	2005	2006
Annual Operation and Maintenance Audits	92	88
Construction Inspections	198	213
Pipeline Incident Investigations	45	26

UNDERGROUND DAMAGE PREVENTION
“One Call Program”

The Commission continues its efforts to promote and encourage use of the state’s One-Call program, and compliance with NRS 455, the state’s Call Before-You-Dig statute, as well as the related regulation, NAC 455.

Docket 05-7045
One Call Program Regulations

In July 2005, Staff petitioned the Commission to adopt regulations pertaining to the administration of the One Call Program, subsequent to the revision of NRS 455 at the 2007 legislative session. Staff worked with the stakeholders to revise the regulation to reflect that all subsurface installations made on or after October 1, 2005 be detectable from the ground surface, and to place the “color-code marking criteria” into the regulation, along with the marking guidelines definition, which supplements the color-code criteria.

Consumer Complaint Resolution

In fulfilling its obligation to the Nevada Revised Statutes and to the citizens of Nevada, the Consumer Complaint Resolution Division continues to play a vital role in the Commission's operations. The Division is responsible for receiving, investigating and resolving disputes between consumers and their utility companies. The Division's employees also log rate protests, attempt to explain Commission decisions and policies, and assist utility customers with making paying arrangements or obtaining financial assistance.

During the biennium, wholesale natural gas prices continued to escalate, driving up not only gas heating bills, but also electric bills since gas is a generating fuel. Concern over fuel prices and their impacts on customer bills prompted the Commission to convene an Energy Forum in September 2005. Representatives of the state's utilities, the Governor's Energy Advisor, AARP, and the Commission invited the media and various stakeholders to discuss ways to combat escalating heating and cooling bills.

Despite rising utility bills, overall complaints showed a decline. Electric, natural gas and water complaints declined from the previous biennium and in each year of this biennium. The Division's Compliance Investigators did continue to assist customers with bill and service related issues.

In addition to assisting at consumer sessions specific to rate cases, the Division also organized two annual consumer sessions of general interest each year of the biennium. The Division also participated in a review and overhaul of the Commission's Consumer Bill of Rights. Finally, the Division assisted other Staff Divisions in virtually running a small water company for several months until ownership could be turned over to Lyon County.

These and other issues involving small water companies, master meter mobile home parks and a variety of regulated and unregulated service providers contributed to the workload of the Division's representatives of Carson City, Las Vegas and Elko.

**Comparison of Complaints
FY 05 & 06**

	7/1/04 to 6/30/05	7/1/05 to 6/30/06
Electric	1333	1079
N. Gas	512	414
Telephone	1405	1244
Water	140	97
Other	55	85

Commission Proceedings

Proceedings Undertaken by the Commission - 07/01/2004 through 06/30/06

Docket	Company	Filing Type	Last Hearing Date Scheduled:
98-10015	NEVADA BELL	PETITION FOR ARBITRATION	04/25/05
99-1007	NEVADA BELL	PETITION FOR ARBITRATION	04/25/05
00-1000	SOUTHWEST GAS CORPORATION	INFORMATIONAL FILING	08/09/04
00-7012	NEVADA BELL TELEPHONE COMPANY	PETITION - GENERAL	07/07/04
00-10001	NEVADA POWER COMPANY	APPLICATION FOR TARIFF APPROVAL	08/09/04
01-10040	CENTRAL NEVADA UTILITIES COMPANY	APPLICATION TO TRANSFER CERTIFICATE	12/21/05
02-8016	NEVADA BELL TELEPHONE COMPANY	PETITION FOR ARBITRATION	07/08/04
02-12002	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	09/19/05
02-12005	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	02/16/06
03-1022	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	11/01/04
03-4031	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	09/19/05
03-10004	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	03/23/05
03-11015	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	09/17/04
04-2004	VERIZON CALIFORNIA INC.	PETITION FOR REVIEW	01/19/05
04-3023	VERDI MEADOWS UTILITY COMPANY, INC.	APPLICATION TO MODIFY CERTIFICATE/PERMIT	05/17/05
04-4008	UTILITIES, INC. OF CENTRAL NEVADA	APPLICATION TO MODIFY CERTIFICATE/PERMIT	10/04/04
04-4026	NEVADA POWER COMPANY	ENVIRONMENTAL IMPACT	08/03/04
04-4036	BEEHIVE TELEPHONE CO., INC., NEVADA	APPLICATION FOR TARIFF APPROVAL	09/03/04
04-5002	BARRICK GOLDSTRIKE MINES INC.	ENVIRONMENTAL IMPACT	07/28/04
04-5003	NEVADA POWER COMPANY	APPLICATION FOR TARIFF APPROVAL	07/13/04

Docket	Company	Filing Type	Last Hearing Date Scheduled:
04-5010	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/16/04
04-5015	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/09/04
04-5020	SIERRA PACIFIC POWER COMPANY	PURCHASED GAS ADJUSTMENT FILING	09/13/04
04-5021	SIERRA PACIFIC POWER COMPANY	PURCHASED GAS ADJUSTMENT FILING	09/13/04
04-5024	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/07/04
04-5025	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/07/04
04-5030	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	01/20/05
04-5031	OFFICE OF DISABILITY SERVICES	REVIEW PROGRAM/SURCHARGE FOR SPEECH & HEARING IMPAIRED	08/16/04
04-5032	NEVADA BELL TELEPHONE COMPANY	PETITION FOR ARBITRATION	01/12/05
04-6001	SOUTHWEST GAS CORPORATION	PURCHASED GAS ADJUSTMENT FILING	10/11/04
04-6002	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/11/04
04-6004	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/21/04
04-6018	HUMBOLDT TELEPHONE COMPANY	APPLICATION TO AMEND DEPRECIATION RATES	11/17/04
04-6019	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/23/04
04-6021	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION GENERAL ITEM	08/16/04
04-6024	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/30/04
04-6025	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/30/04
04-6027	NEVADA BELL TELEPHONE COMPANY	COMPLAINT	05/05/05
04-6031	DESERT UTILITIES, INC.	APPLICATION TO CHANGE RATES	10/06/04
04-6029	NEVADA POWER COMPANY	APPLICATION: ISSUE STOCKS/SECURITIES/NOTES	08/25/04

Docket	Company	Filing Type	Last Hearing Date Scheduled:
04-6030	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	08/30/04
04-7001	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/19/04
04-7002	HUMBOLDT TELEPHONE COMPANY	APPLICATION: UNIVERSAL SERVICE FUNDING	10/27/04
04-7003	NEVADA GEOTHERMAL UTILITY COMPANY, INC.	APPLICATION FOR CONTRACT APPROVAL	09/30/04
04-7004	SIERRA PACIFIC POWER COMPANY	RESOURCE PLAN FILING	10/12/04
04-7005	SPIRIT MOUNTAIN UTILITY COMPANY, INC.	APPLICATION TO CHANGE RATES	11/09/04
04-7006	LINCOLN COUNTY TELEPHONE SYSTEM, INC.	APPLICATION TO MODIFY CERTIFICATE/PERMIT	12/14/04
04-7009	NEVADA POWER COMPANY	APPLICATION - GENERAL	05/16/05
04-7010	NEVADA POWER COMPANY	APPLICATION - GENERAL	09/01/04
04-7017	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	09/20/04
04-7019	BEEHIVE TELEPHONE CO., INC., NEVADA	APPLICATION TO MODIFY CERTIFICATE/PERMIT	09/24/04
04-7020	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/20/04
04-7022	CITIZENS TELECOMMUNICATIONS COMPANY OF NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/20/04
04-7031	INDIAN SPRINGS WATER CO., INC.	APPLICATION TO TRANSFER PROPERTY OR WATER RIGHTS	02/10/05
04-8003	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	05/10/05
04-8004	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	10/28/04
04-8008	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/04/04
04-8009	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/04/04
04-8014	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/04/04
04-8015	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/04/04

Docket	Company	Filing Type	Last Hearing Date Scheduled:
04-8022	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	11/22/04
04-8023	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/25/04
04-8024	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/25/04
04-9002	UTILITIES, INC. OF CENTRAL NEVADA	COMPLAINT	12/13/04
04-9004	NEVADA POWER COMPANY	APP. FOR APPROVAL OF ENERGY SUPPLY PLAN	11/18/04
04-9008	NEWMONT NEVADA ENERGY INVESTMENT LLC	ENVIRONMENTAL IMPACT	12/01/04
04-9012	SOUTHWEST GAS CORPORATION	APPLICATION - GENERAL	02/09/05
04-9017	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	11/10/04
04-9018	SOUTHWEST GAS CORPORATION	APPLICATION FOR TARIFF APPROVAL - AFFECTS RATES	02/04/05
04-9019	NEVADA BELL TELEPHONE COMPANY	COMPLAINT	05/05/05
04-10003	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/10/04
04-10008	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/10/04
04-10011	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/01/04
04-10012	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/01/04
04-10014	SIERRA PACIFIC POWER COMPANY	APPLICATION FOR TARIFF APPROVAL - NO CHANGE IN RATES	01/06/05
04-10015	NEVADA POWER COMPANY	APPLICATION FOR TARIFF APPROVAL - NO CHANGE IN RATES	01/06/05
04-10018	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/06/04
04-10024	NEVADA POWER COMPANY	PETITION FOR AFFIRMATIVE RELIEF	02/23/05
04-10029	TELXAR	APPLICATION TO DISCONTINUE SERVICE	02/23/05
04-11009	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	02/17/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
04-11004	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/10/05
04-10017	SOLARGENIX ENERGY, LLC	TEMPORARY RENEWABLE ENERGY DEVELOPMENT PROGRAM FILING	01/04/05
04-10019	ELY WIND, LLC	TEMPORARY RENEWABLE ENERGY DEVELOPMENT PROGRAM FILING	01/04/05
04-10025	NEVADA POWER COMPANY	TEMPORARY RENEWABLE ENERGY DEVELOPMENT PROGRAM FILING	01/04/05
04-11017	NV RENEWABLE ENERGY & ENERGY CONS. TASK FORCE	SOLAR DEMONSTRATION PROGRAM.	12/21/04
04-11018	NV RENEWABLE ENERGY & ENERGY CONS. TASK FORCE	SOLAR DEMONSTRATION PROGRAM.	12/21/04
04-11022	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION GENERAL ITEM	12/20/04
04-11023	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION GENERAL ITEM	12/17/04
04-11025	NEVADA BELL TELEPHONE COMPANY	APP: APPROVE VOLUME /DURATION DISCOUNTS	12/29/04
04-11026	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/10/05
04-11028	NEVADA POWER COMPANY	DEFERRED ENERGY FILING	02/18/05
04-11029	NEVADA POWER COMPANY	RESOURCE PLAN EXPENSE RECOVERY	03/07/05
04-11033	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	01/14/05
04-11034	PUBLIC UTILITIES COMMISSION OF NEVADA	ORDER TO SHOW CAUSE	04/11/05
04-11036	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	01/13/05
04-11038	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/10/05
04-11053	NATIONAL EXCHANGE CARRIER ASSOCIATION, INC.	UNIVERSAL SERVICE ASSESSMENT REPORT	12/28/04
04-11040	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	02/03/05
04-11051	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/24/05
04-11049	STEAMBOAT SPRINGS WATER WORKS, INC.	APPLICATION TO CHANGE RATES	07/18/05
04-11052	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/24/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
04-12002	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/26/05
04-12007	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/26/05
04-12010	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/11/05
04-12011	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/11/05
04-12008	AT&T COMMUNICATIONS OF NEVADA, INC.	PETITION FOR ARBITRATION	10/04/05
04-12034	SBC ADVANCED SOLUTIONS, INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/28/05
04-12036	NEWMONT MINING CORPORATION	APP: PURCHASE ENERGY/CAPACITY /ANCILLARY SVS	02/08/05
04-12037	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	02/08/05
04-12038	SIERRA PACIFIC POWER COMPANY	PETITION - GENERAL	02/08/05
04-12043	SIERRA PACIFIC POWER COMPANY	APP: TARIFF APPROVAL - CHANGES RATES	02/08/05
05-1004	NEVADA POWER COMPANY	APPLICATION FOR CONTRACT APPROVAL	03/09/05
05-1013	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/21/05
05-1011	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/21/05
05-1028	SIERRA PACIFIC POWER COMPANY	DEFERRED ENERGY FILING	04/18/05
05-1029	SIERRA PACIFIC POWER COMPANY	RESOURCE PLAN EXPENSE RECOVERY	04/18/05
05-1030	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	09/19/05
05-1033	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/16/05
05-1038	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/04/05
05-1042	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/04/05
05-1043	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/04/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-1047	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/08/05
05-2002	STAFF OF THE PUBLIC UTILITIES COMMISSION	ORDER TO SHOW CAUSE	05/05/05
05-2012	NEVADA BELL TELEPHONE COMPANY	APPLICATION TO CLASSIFY A SERVICE	04/29/05
05-2015	NV RENEWABLE ENERGY & ENERGY CONS. TASK FORCE	SOLAR DEMONSTRATION PROGRAM.	04/06/05
05-2017	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	01/10/06
05-2022	CENTRAL TELEPHONE COMPANY - NEVADA	COMPLAINT	07/14/05
05-2025	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	04/13/05
05-2026	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/29/05
05-2036	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/29/05
05-3005	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	04/19/05
05-3010	CITIZENS TELECOMMUNICATIONS COMPANY OF NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/09/05
05-3013		SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/09/05
05-3023	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/11/05
05-3024	BRADY POWER PARTNERS	ENVIRONMENTAL IMPACT	04/14/05
05-3030	SOUTHWEST GAS CORPORATION	APPLICATION - GENERAL	07/07/05
05-3031	OFFICE OF DISABILITY SERVICES	APP: SPEECH & HEARING IMPAIRED PROGRAM	06/08/05
05-4003	NEVADA POWER COMPANY	ANNUAL REPORT	03/06/06
05-4004	UTILITIES, INC. OF CENTRAL NEVADA	APP: TARIFF APPROVAL - NO CHANGE IN RATES	01/11/06
05-4010	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/01/05
05-4009	UTILITIES, INC. OF CENTRAL NEVADA	APP: TARIFF APPROVAL - CHANGES RATES	05/13/05
05-4014	NEVADA POWER COMPANY	APP: TARIFF APPROVAL - CHANGES RATES	05/13/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-4015	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	05/13/05
05-4016	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/27/05
05-5005	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/29/05
05-5007	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/05/05
05-5008	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	07/05/05
05-5009	BEOVAWE POWER, LLC	TRED PROGRAM FILING	08/11/05
05-5010	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	08/10/05
05-5011	SIERRA PACIFIC POWER COMPANY	PURCHASED GAS ADJUSTMENT FILING	07/22/05
05-5012	SIERRA PACIFIC POWER COMPANY	DEFERRED ENERGY FILING	08/31/05
05-5015	SOUTHWEST GAS CORPORATION	DEFERRED ENERGY FILING	08/23/05
05-5014	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	08/03/05
05-5016	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	07/18/05
05-5019	UTILITIES, INC. OF CENTRAL NEVADA	COMPLAINT	10/10/05
05-5020	UTILITIES, INC. OF CENTRAL NEVADA	COMPLAINT	10/10/05
05-6001	PAHRUMP UTILITY COMPANY, INC.	APP: TARIFF APPROVAL - CHANGES RATES	11/10/05
05-6002	UTILITIES, INC. OF CENTRAL NEVADA	APP: TARIFF APPROVAL - NO CHANGE IN RATES	12/13/05
05-6003	NEVADA POWER COMPANY	APPLICATION TO RESET THE BTER	09/06/05
05-6004	LINCOLN COUNTY TELEPHONE SYSTEM, INC.	APP: TARIFF APPROVAL - NO CHANGE IN RATES	08/17/05
05-6017	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/22/05
05-6026	NEVADA POWER COMPANY	TRED PROGRAM FILING	09/22/05
05-6027	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	10/06/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-6028	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	10/06/05
05-6030	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/23/05
05-6031	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	08/23/05
05-6038	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	09/28/05
05-6039	NEVADA POWER COMPANY	APPLICATION: ISSUE STOCKS/SECURITIES/NOTES	09/28/05
05-6040	NEVADA POWER COMPANY	APPLICATION - GENERAL	11/16/05
05-7002	SIERRA PACIFIC POWER COMPANY	APPLICATION TO RESET THE BTER	08/31/05
05-7003	SIERRA PACIFIC POWER COMPANY	APPLICATION TO RESET THE BTER	10/03/05
05-7004	CRYSTAL CLEAR WATER COMPANY INC.	APPLICATION TO CHANGE RATES	07/28/05
05-7005	CITY OF RENO	RAILROAD CROSSING	01/10/06
05-7006	CENTRAL TELEPHONE COMPANY - NEVADA	COMPLAINT	10/06/05
05-7007	HUMBOLDT TELEPHONE COMPANY	APPLICATION: UNIVERSAL SERVICE FUNDING	10/13/05
05-7010	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/15/05
05-7026	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/12/05
05-7028	TOWN OF IONE COMPANY	APPLICATION FOR CERTIFICATE WITH TARIFFS	01/25/06
05-7031	BUDGET PHONE, INC.	SECTION 254 OF THE TELECOMMUNICATIONS ACT	10/04/05
05-7035	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/12/05
05-7036	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/12/05
05-7037	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/12/05
05-7038	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/19/05
05-7039	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/19/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-7042	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/14/05
05-7043	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/14/05
05-7044	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/14/05
05-7046	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	11/28/05
05-7048	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	02/07/06
05-7050	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	05/10/06
05-7051	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	10/03/05
05-7057	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/14/05
05-7058	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	09/14/05
05-8016	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/25/05
05-8018	SOUTHWEST GAS CORPORATION	APPLICATION TO MODIFY CERTIFICATE/PERMIT	02/01/06
05-8019	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	01/27/06
05-8020	NEVADA POWER COMPANY	APPLICATION TO AMEND ACTION PLAN	01/27/06
05-8021	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/25/05
05-8029	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	10/25/05
05-8032	CENTRAL TELEPHONE COMPANY - NEVADA	APP: MERGERS, ACQUISITIONS, CHANGE IN CONTROL, TRANSFER ASSETS OR CPC	12/05/05
05-9006	UTILITIES, INC. OF CENTRAL NEVADA	ENVIRONMENTAL IMPACT	12/13/05
05-9011	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	11/07/05
05-9016	SIERRA PACIFIC POWER COMPANY	APP. FOR APPROVAL OF ENERGY SUPPLY PLAN	12/07/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-9017	NEVADA POWER COMPANY	APP. FOR APPROVAL OF ENERGY SUPPLY PLAN	12/07/05
05-9022	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	06/14/06
05-9027	VILAIRE COMMUNICATIONS	SECTION 254 OF THE TELECOMMUNICATIONS ACT	11/21/05
05-9030	SPRINT OF NEVADA	APP: APPROVE VOLUME /DURATION DISCOUNTS	11/01/05
05-9028	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	05/18/06
05-9029	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	05/18/06
05-10002	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	11/23/05
05-10003	SIERRA PACIFIC POWER COMPANY	APPLICATION TO CHANGE RATES	03/23/06
05-10004	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND DEPRECIATION RATES	03/23/06
05-10005	SIERRA PACIFIC POWER COMPANY	APPLICATION TO CHANGE RATES	02/28/06
05-10006	SIERRA PACIFIC POWER COMPANY	APPLICATION TO AMEND DEPRECIATION RATES	03/21/06
05-10007	NEVADA POWER COMPANY	APPLICATION - GENERAL	03/02/06
05-10014	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION GENERAL ITEM	11/28/05
05-10015	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION GENERAL ITEM	12/06/05
05-10017	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/09/05
05-10021	SIERRA PACIFIC POWER COMPANY	APPLICATION - GENERAL	03/21/06
05-10023	UTILITIES, INC.	APP: MERGERS, ACQUISITIONS, CHANGE IN CONTROL, TRANSFER ASSETS OR CPC	02/23/06
05-10024	SIERRA PACIFIC POWER COMPANY	APPLICATION: ISSUE STOCKS/SECURITIES/NOTES	02/02/06
05-10025	NEVADA POWER COMPANY	APPLICATION: ISSUE STOCKS/SECURITIES/NOTES	02/02/06
05-10027	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/27/05
05-10028	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/27/05

Docket	Company	Filing Type	Last Hearing Date Scheduled:
05-10031	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/27/05
05-11001	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/30/05
05-11002	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	12/30/05
05-11008	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/03/06
05-11010	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/04/06
05-11011	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/04/06
05-11022	SOUTHWEST GAS CORPORATION	APPLICATION TO RESET THE BTER	01/24/06
05-11025	PUBLIC UTILITIES COMMISSION OF NEVADA	ORDER TO SHOW CAUSE	02/14/06
05-11035	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/24/06
05-11036	NEVADA UTILITIES, INC.	COMPLAINT	12/16/05
05-12001	SIERRA PACIFIC POWER COMPANY	DEFERRED ENERGY FILING	05/31/06
05-12006	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/24/06
05-12007	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	01/24/06
05-12018	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/08/06
05-12019	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/08/06
05-12022	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	02/08/06
05-12028	SIERRA PACIFIC POWER COMPANY	TRED PROGRAM FILING	02/24/06
05-12033	NEVADA UTILITIES, INC.	SECTION 254 OF THE TELECOMMUNICATIONS ACT	02/15/06
05-12037	NEVADA BELL TELEPHONE COMPANY	APP: TARIFF APPROVAL - CHANGES RATES	03/15/06
06-01001	UTILITIES, INC. OF NEVADA	APPLICATION TO CHANGE RATES	06/06/06
06-01003	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION RULE MAKING	03/29/06

Docket	Company	Filing Type	Last Hearing Date Scheduled:
06-01007	PUBLIC UTILITIES COMMISSION OF NEVADA	COMMISSION INQUIRY/INVESTIGATION	04/24/06
06-01012	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/09/06
06-01015	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/10/06
06-01016	NEVADA POWER COMPANY	DEFERRED ENERGY FILING	06/20/06
06-01017	NEVADA POWER COMPANY	TRED PROGRAM FILING	02/24/06
06-01018	NEVADA POWER COMPANY	APPLICATION: ISSUE STOCKS/SECURITIES/NOTES	04/10/06
06-01027	NEVADA POWER COMPANY	APPLICATIONS REGARDING ACTION PLAN	04/12/06
06-01031	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	03/24/06
06-02006	NV RENEWABLE ENERGY & ENERGY CONS. TASK FORCE	SOLAR DEMONSTRATION PROGRAM.	03/01/06
06-02026	DEPARTMENT OF HEALTH AND HUMAN SERVICES	APP: SPEECH & HEARING IMPAIRED PROGRAM	05/11/06
06-02030	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/12/06
06-02038	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/25/06
06-02039	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/25/06
06-02040	MACQUARIE DISTRICT ENERGY, INC.	PETITION FOR ADVISORY OPINION/ORDER	05/31/06
06-03005	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/27/06
06-03007	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/27/06
06-03006	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	04/27/06
06-03013	REGULATORY OPERATIONS STAFF	ORDER TO SHOW CAUSE	06/06/06
06-03008	CHURCHILL COUNTY	RAILROAD CROSSING	05/30/06
06-03021	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/03/06

Docket	Company	Filing Type	Last Hearing Date Scheduled:
06-03012	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/03/06
06-03023	MGM MIRAGE	PETITION FOR ADVISORY OPINION/ORDER	05/31/06
06-03028	SIERRA PACIFIC POWER COMPANY	ENVIRONMENTAL IMPACT	04/26/06
06-03026	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/30/06
06-03036	AVISTA ENERGY, INC.	ANNUAL REPORT	06/07/06
06-04003	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/30/06
06-04006	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	05/30/06
06-04011	NEVADA BELL TELEPHONE COMPANY	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/05/06
06-04028	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/09/06
06-05003	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/22/06
06-05004	CENTRAL TELEPHONE COMPANY - NEVADA	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/22/06
06-05011	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/22/06
06-05012	VERIZON CALIFORNIA INC.	SECTION 252 OF THE TELECOMMUNICATIONS ACT	06/22/06